

EAST KENTUCKY POWER COOPERATIVE, INC.

**Section D**  
**Interruptible Service**

**Standard Rider**

This Interruptible Rate is a rider to Rate Sections A, B, C, E, and G.

**Applicable**

In all territory served by EKPC.

**Availability of Service**

This schedule shall be made available at any load center, to any member cooperative where an ultimate "Customer" will contract for an interruptible demand of not less than 250 kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below. Note that hours of interruption per year or annual hours of interruption refer to the 12-month period ended May 31.

**Monthly Rate**

A monthly demand credit per kW is based on the following matrix:

<u>Notice Minutes</u>	<u>Annual Hours of Interruption</u>		
	<u>200</u>	<u>300</u>	<u>400</u>
30	\$4.20	\$4.90	\$5.60

**Determination of Measured Load - Billing Demand**

The billing demand (kilowatt demand) is based on EKPC's system peak demand (coincident peak) which is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing – EPT</u>
November through April	6:00 a.m. to 9:00 p.m.
May through October	10:00 a.m. to 10:00 p.m.

DATE OF ISSUE June 23, 2015  
Month / Date / Year  
DATE EFFECTIVE Service rendered on and after August 1, 2015  
Month / Date / Year  
ISSUED BY Don Means  
(Signature of Officer)  
TITLE Executive VP and Chief Operating Officer

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

**TARIFF BRANCH**

*Brent Kirtley*

**EFFECTIVE**

**8/1/2015**

**PURSUANT TO 807 KAR 5:011 SECTION 9 (1)**

(T)

(T)



EAST KENTUCKY POWER COOPERATIVE, INC.

**Section D (con't.)**

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.


**Conditions of Service for Customer Contract**

1. The customer will, upon notification by the Cooperative, reduce his load being supplied by the Cooperative to the contract capacity level specified by the contract.
2. The Cooperative will endeavor to provide the Customer as much advance notice as possible of the interruption of service. However, the Customer shall interrupt service within the notice period as contracted.
3. Service will be furnished under the Cooperatives "General Rules and Regulations" or "Terms and Conditions" except as set out herein and/or provisions agreed to by written contract.
4. No responsibility of any kind shall attach to the Cooperative for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.
5. The Customer shall own, operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communications equipment, within the Customer's premises, required for interruptible service.
6. The minimum original contract period shall be one year and thereafter until terminated by giving at least sixty days previous written notice. The Cooperative may require a contract be executed for a longer initial term when deemed necessary by the size of the load and other conditions.
7. The Fuel Adjustment Clause, as specified in the General Wholesale Power Rate Schedule, is applicable.

**Calculation of Monthly Bill**

The monthly bill is calculated on the following basis:

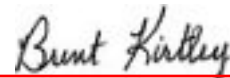
- A. Sum of metering point charge and substation charge, plus
- B. Minimum billing demand in kW multiplied by the firm capacity rate, plus
- C. Interruptible billing demand in kW multiplied by interruptible rate, plus
- D. Energy usage in kWh multiplied by the energy rate.

DATE OF ISSUE June 23, 2015  
Month / Date / Year  
DATE EFFECTIVE Service rendered on and after August 1, 2015  
Month / Date / Year  
ISSUED BY   
(Signature of Officer)  
TITLE Executive VP and Chief Operating Officer

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

**TARIFF BRANCH**



**EFFECTIVE**

**8/1/2015**

**PURSUANT TO 807 KAR 5:011 SECTION 9 (1)**

EAST KENTUCKY POWER COOPERATIVE, INC.

Section D (con't.)

Number and Duration of Interruptions


- A. There shall be no more than two (2) interruptions during any 24 hour calendar day. No interruption shall last more than twelve hours
- B. Interruptions may occur between 6:00 a.m. and 9:00 p.m. EPT during the months of November through April and between 10:00 a.m. and 10:00 p.m. EPT during the months of May through October.
- C. The maximum number of annual hours of interruption shall be in accordance with the customer contracted level of interruptible service.

Charge for Failure to Interrupt

If Customer fails to interrupt load as requested by the Cooperative, the Cooperative shall bill the uninterrupted load at a rate equal to five (5) times the applicable firm power demand charge for that billing month. Uninterrupted load is equal to actual load during requested interruption minus firm load.

(T)

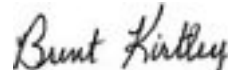


DATE OF ISSUE \_\_\_\_\_ June 23, 2015 \_\_\_\_\_  
Month / Date / Year  
DATE EFFECTIVE \_\_\_\_\_ Service rendered on and after August 1, 2015 \_\_\_\_\_  
Month / Date / Year  
ISSUED BY \_\_\_\_\_  \_\_\_\_\_  
(Signature of Officer)  
TITLE \_\_\_\_\_ Executive VP and Chief Operating Officer \_\_\_\_\_

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

**TARIFF BRANCH**



**EFFECTIVE**

**8/1/2015**

**PURSUANT TO 807 KAR 5:011 SECTION 9 (1)**